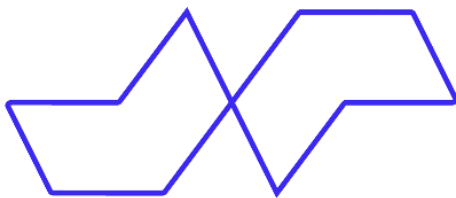




# Opening horizons for Energy



## Continued production and export volume increases results in record 67 operations, with EBITDA of \$30M in the quarter

### KEY INFORMATION – Q3 2025

- Oil exports increased by 36% compared to Q3 2024, reaching an average of 2.19 million barrels per day.
- 67 operations invoiced in the quarter, up from 48 operations in Q3 2024, driving an increase in revenue to \$53.7M, an increase of 23% compared to Q3 2024
- Adjusted EBITDA of \$30.2 million, an increase of 15% compared to Q3 2024.
- 2 new short term spot contracts signed to capture volumes above take or pay with PetroChina signed in July 2025 and CNOOC signed in August 2025.
- Continued amortization of the bond in line with the more aggressive target curve in July 2025.

### KEY DATA– Transshipment <sup>(1)</sup> (USD thousands)

	Q3 2025	Q3 2024	%	9M 2025	9M 2024	%
Net revenue of services	53,712	43,741	22.8%	143,395	136,406	5.1%
Cost of services provided	(26,368)	(20,597)	28.0%	(68,477)	(62,285)	9.9%
<b>Gross profit</b>	<b>27,344</b>	<b>23,144</b>	<b>18.1%</b>	<b>74,918</b>	<b>74,121</b>	<b>1.1%</b>
General and administrative expenses	(2,457)	(2,260)	8.7%	(7,351)	(5,829)	(26.1%)
<b>Net result for the period</b>	<b>10,463</b>	<b>5,638</b>	<b>85.6%</b>	<b>16,807</b>	<b>24,805</b>	<b>(32.2%)</b>
<b>Adjusted EBITDA</b>	<b>30,150</b>	<b>26,197</b>	<b>15.1%</b>	<b>83,342</b>	<b>84,203</b>	<b>(1.0%)</b>
<b>Adjusted EBITDA Margin</b>	<b>56.1%</b>	<b>59.9%</b>	<b>(380bps)</b>	<b>58.1%</b>	<b>61.7%</b>	<b>(360bps)</b>
Invoiced operations	67	48	39.6%	166	153	8.5%
Average daily volume	699 kbdp	497 kbdp	40.6%	584 kbdp	518 kbdp	12.7%

<sup>(1)</sup> After the acquisition of TECMA in October 2024, the Company has two operating segments. To facilitate bondholders understanding, the key data and financial performance presented in this release is related to the Company's transshipment operations only.

## Vast

Rio de Janeiro, November 12<sup>th</sup>, 2025 – Açu Petróleo Luxembourg S.à r.l. (“AP Lux”), was incorporated in December 2021 under the laws of the Grand Duchy of Luxembourg, with its registered office at 6, rue Eugène Ruppert, L-2453 Luxembourg, Grand Duchy of Luxembourg. AP Lux is the issuer of \$600,000,000, 7.500% Series 2022-1 Senior Secured Notes due in 2035 and is a wholly owned subsidiary of Vast S.A. (“Vast”), formerly Açu Petróleo S.A.

Vast, a Company that is part of the Prumo Group and is dedicated to offering infrastructure and logistics solutions to move energy safely, efficiently, cleanly, and sustainably, announces its results for the three-month period ended September 30, 2025.

We are the owners of the largest, by capacity, and only privately-owned oil export terminal in Brazil, providing crude oil transshipment services in a safe, efficient, and reliable manner, capable to operate with VLCC (Very Large Crude Carriers). Our customers are primarily international and national oil companies, as well as state-owned companies such as Petrobras, CNOOC and PetroChina. We conduct our business at the Oil Terminal, which is part of the Açu Port Complex, Brazil’s largest fully private industrial port complex, which is strategically located close to the Campos and Santos basins, the largest offshore oil basins in Brazil, at the heart of the pre-salt polygon.

Vast’s logistics infrastructure services consist of double banking transshipment of crude oil in the Oil Terminal, facilitating the transfer of oil produced offshore from dynamic positioning shuttle tankers (DP shuttle tankers) to larger export conventional tankers, such as Suezmax vessels and VLCCs.

The Oil Terminal has 25-meter deep-water access, sufficient to support transshipment operations for VLCC vessels with a capacity of approximately 2,000,000 barrels of oil, and Suezmax vessels with a capacity of approximately 1,000,000 barrels of oil.

## Sustainability Initiatives

Vast continued to evolve its sustainability initiatives in 2025 with a focus on the development of initiatives aligned with the guidelines of our sustainability policy.

Our main initiatives and highlights of the third quarter are summarized below based on the five pillars of our sustainability policy:

### (i) Environment

In September, we presented the Aves do Açu Project at Rio Pipeline, showcasing our efforts to protect and monitor local biodiversity.

Also in September, the Aves do Açú Program received first place in the Biodiversity category at the Firjan Environmental Awards, recognizing its outstanding contribution to wildlife conservation in the Açú region.

### **(ii) Climate and energy**

In July, Vast signed a Memorandum of Understanding (MoU) with Shell to establish a collaborative partnership focused on jointly studying, developing, and implementing innovative solutions and technologies aimed at decarbonizing the oil export value chain—particularly in maritime, port, and shipping operations.

During the third quarter, we increased to four, the number of tugboats operating at T-Oil powered by Hydrotreated Vegetable Oil (HVO), a renewable diesel that significantly reduces greenhouse gas emissions.

In September, Vast presented the Comparative Study of Emissions in Ship-to-Ship (STS) Operations at Rio Pipeline, contributing to industry dialogue on emission-reduction best practices.

### **(iii) Social action**

During the quarter, we strengthened our commitment to education and social development through initiatives in local schools. The “*Conectados do Bem*” project promoted digital inclusion and innovation in learning, benefiting more than 100 students in São João da Barra, while a new children’s film library was established in a school in the Açú District, fostering access to culture and knowledge.

### **(iv) Quality**

Between July and August, an External Audit assessed the processes within the Integrated Management System (IMS), covering ISO 9001, 14001, and 45001 standards. The cycle concluded with the renewal of all certifications, reaffirming our commitment to quality, safety, and environmental excellence.

In August, Vast hosted the Demo Day for the second cycle of Start, presenting the innovation projects selected during Pitch Day and reinforcing our commitment to fostering a culture of creativity and continuous improvement.

On September 9–11, Vast participated in Rio Pipeline & Logistics 2025, one of the leading international events dedicated to pipeline and logistics technologies, organized by the Brazilian Petroleum and Gas Institute (IBP), where we shared our advancements in sustainable logistics and innovation practices.

## Commercial Highlights

The commercial activities in the quarter related to the signing of two short-term contracts with Petrochina and CNOOC. These short-term contracts will operate in parallel with existing longer-term contracts for these clients and will enable the capture of additional volumes over the contracted take or pay volumes.

The table below summarizes the updated contractual position and expiry dates of current contracts and reinforces our continually increasing backlog:

	Customer	Contract (years)	Expiry date	Contract Type	Currency
	Shell	20	Dec 2036	Take-or-pay	USD
	Shell	2	Dec 2026	Take-or-pay	USD
	Galp	5	Jun 2027	Take-or-pay	USD
	Total Energies	2	Jul 2027	Take-or-pay	USD
	Total Energies	2	Jul 2027	Spot	USD
	Equinor	5	Jan 2028	Take-or-pay	USD
	PetroChina	3	Dec 2027	Take-or-pay	USD
	PetroChina	0,5	Dec 2025	Spot	USD
	CNOOC	3	Dec 2027	Take-or-pay	USD
	CNOOC	0,5	Dec 2025	Spot	USD
	Petronas	2	Dec 2026	Take-or-pay	USD
	PRIO	2	Dec 2026	Take-or-pay	USD
	Repsol	2	Dec 2025	Take-or-pay	USD
	BW Energy	2	Dec 2026	Spot	USD
	Petrobras	3	Jul 2026	Spot	BRL

## Operating Performance

Vast's operating performance is impacted by Brazilian oil production, oil export levels, and refineries intake levels.

Brazilian oil production averaged 3.92 million barrels per day in Q3 2025, representing a 17% increase compared to Q3 2024. This increase is the result of the ramp up of 4 FPSO's commissioned in 2024, and a further three FPSO's that have achieved first oil this year, Búzios 6 and 7 and Mero 4. Shortly after the quarter ended, the Bacalhau field also achieved first oil. The field is owned by Equinor, ExxonMobil, and Galp, with PPSA managing the production sharing contract.

In Q3 2025, oil exports increased by 36% compared to Q3 2024, reaching an average of 2.19 million barrels per day, the highest quarterly average in our database. This growth was driven by increases in production from new platforms in advanced ramp-up stages.

Comparing Q3 2025 to Q2 2025, the Brazilian oil production rose approximately 6%, while overall oil exports increased about 13%.

Vast's market share in Q3 2025 was 36%, increasing by 1 percentage point compared to the previous quarter.

The 67 operations invoiced by Vast in Q3 2025 represent a record, with an increase of 19 operations compared to the same period of 2024, and an increase of 13 operations compared to Q2 2025.

The historical performance is shown in the table below:

Operations	Q3 2025	Q3 2024	9M 2025	2024	2023	2022	2021
Operations Invoiced	67	48	166	191	215	166	123

## Financial Performance – Transshipment <sup>(1)</sup>

<sup>(1)</sup> Following the acquisition of TECMA in October 2024, the Company has two operating segments. To facilitate bondholders' understanding, the key data and financial performance presented in this release refer only to the Company's transshipment operations.

Vast's functional currency is the US dollar, as it is the currency of the primary economic environment in which the Company operates and best reflects its business and operations.

The Company's financial statements are prepared in accordance with International Financial Reporting Standards (IFRS), as issued by the International Financial Reporting Standards Board (IASB), and accounting practices adopted in Brazil.

### NET REVENUE

In Q3 2025, net revenue increased by 22.8% compared to same period of 2024, rising from \$43.7 million to \$53.7 million. This growth was driven by a higher number of operations.

In Q3 2025, 94% of our revenues came from USD denominated contracts. Our revenues are primarily generated by fee-based transshipment services that are performed under multi-year contracts with national and international oil companies and independent oil producers. Most of these contracts include availability-based and take-or-pay obligations requiring a minimum number of oil transshipment operations per year.

### COST OF SERVICES PROVIDED ("CSP")

Vast recorded CSP of \$26.4 million in Q3 2025, an increase of 28.0% compared to \$20.6 million in Q3 2024. This increase is mainly due to the higher volume of operations during

the period, the mix of operations and the impact of the port tariff discount policy implemented in March as expected.

### GROSS PROFIT

Gross profit of \$27.3 million in Q3 2025 represented an increase of 18.1% compared to \$23.1 million in Q3 2024. This was driven by the same factors described in the revenue and cost sections above.

### GENERAL AND ADMINISTRATIVE EXPENSES (“G&A”)

G&A amounted to \$2.5 million in Q3 2025, representing an increase of 8.7% compared to \$2.3 million in Q3 2024. This increase was mainly related to payroll expenses.

### NET FINANCIAL RESULT

The net financial result was an expense of \$7.4 million in Q3 2025, a 20.9% decrease compared to a \$9.4 million expense in Q3 2024. Net interest expense on the bonds remained comparable between the two periods, however Q3 2025 continue benefited from a positive impact from the translation of balance sheet items denominated in Brazilian Reais (“BRL”) due to 14.1% appreciation of the real in the period (USD/BRL 6.19 as of Dec 31, 2024, versus 5.32 as of Sep 30, 2025).

### INCOME TAXES

The income tax and social contribution expense includes both current and deferred amounts. Deferred income and social contribution taxes reflect the future tax effects of temporary differences between the tax base of assets and liabilities and their respective book value. The financial statements amounts are presented in US dollars, while the tax base is determined in Brazilian reais. Consequently, exchange rate fluctuations can significantly affect the amount of deferred taxes recognized in each period, particularly due to impacts on non-monetary assets and exchange variation for cash taxation purposes.

The provision for income tax and social contribution increased to an expense of \$7.0 million in Q3 2025, compared to an expense of \$ 5.9 million in Q3 2024.

Current tax expense totaled \$5.9 million in Q3 2025, compared to \$4.4 million in Q3 2024, reflecting higher taxable income in reais during the period.

The deferred tax expense was primarily related to the taxation of unrealized exchange variation due to the adoption of the cash basis for tax purposes, partially offset by the impact of deferred tax on non-monetary assets.

### NET INCOME

Based on the results above, Vast recorded a net income of \$10.5 million in Q3 2025, a 85.6% increase when compared to \$5.7 million in Q3 2024.

## ADJUSTED EBITDA

Adjusted EBITDA was \$30.2 million in Q3 2025, up 15.1% from \$26.2 million in Q3 2024, as shown in the reconciliation table below:

Adjusted EBITDA Reconciliation (USD thousands)	Q3 2025	Q3 2024	Var.	%
Net Income	10,463	5,638	4,825	85.6%
(+/-) Net Financial Result	7,417	9,381	(1,964)	(20.9%)
(+/-) Income Taxes	7,006	5,867	1,139	19.4%
(+) Depreciation and Amort.	5,263	5,313	(50)	(0.9%)
(+/-) Other Expenses	1	(2)	3	(150.0%)
<b>Adjusted EBITDA</b>	<b>30,150</b>	<b>26,197</b>	<b>3,953</b>	<b>15.1%</b>
Adjusted EBITDA margin	56.1%	59.9%	(3.8%)	(380bps)

## INDEBTEDNESS

(In USD thousands)

Loans, borrowings and debentures	Principal	Interest	9/30/2025	12/31/2024
Bond	530,517	8,621	539,138	586,717
Itaú	309,468	5,263	314,731	342,532
Santander	221,048	4,009	225,057	245,132
(-) Transaction costs	(24,945)	-	(24,945)	(28,899)
	<b>1,036,088</b>	<b>17,893</b>	<b>1,053,981</b>	<b>1,145,482</b>
Current			117,486	113,349
Non-current			936,495	1,032,133

## NET DEBT - transshipment

(In USD thousands)

The Company evaluates the net debt with the objective of ensuring the continuity of its business in the long term.

	9/30/2025	12/31/2024
Loans, borrowings, and debentures*	1,078,926	1,174,381
(-) Cash and cash equivalents	(2,789)	(2,189)
(-) Marketable securities	(563,744)	(633,832)
<b>Net debt</b>	<b>512,393</b>	<b>538,360</b>

\* Excluding transaction costs

## Managerial information<sup>(1)</sup> – non audited

### TRANSSHIPMENT CONDENSED BALANCE SHEET – SEPTEMBER 30, 2025

Reconciliation to Consolidated Financial Statements

(In USD thousands)

	Transshipment	Projects	Consolidated
Cash and cash equivalents	2,789	29,085	31,874
Marketable securities	24,205	-	24,205
Credit linked promissory notes	58,417	-	58,417
Accounts receivable	32,809	295	33,104
Other current assets	2,502	760	3,262
	<b>120,722</b>	<b>30,140</b>	<b>150,862</b>
Related party	59,048	-	59,048
Credit linked promissory notes	481,122	-	481,122
Escrow	42,126	-	42,126
Intangible	11,834	-	11,834
PP&E	261,097	29,501	290,598
Other	464	7,976	8,440
	<b>855,691</b>	<b>37,477</b>	<b>893,168</b>
<b>TOTAL ASSETS</b>	<b>976,413</b>	<b>67,617</b>	<b>1,044,030</b>
Accounts payable	2,128	1,818	3,946
Loans - CP	117,486	-	117,486
Taxes payable	4,407	(131)	4,276
Other current liabilities	16,084	819	16,903
	<b>140,105</b>	<b>2,506</b>	<b>142,611</b>
Loans - LP	936,495	-	936,495
Deferred taxes	24,970	(303)	24,667
Dividends payable	6,150	-	6,150
Other non-current liabilities	5,358	8,414	13,772
	<b>972,973</b>	<b>8,111</b>	<b>981,084</b>
<b>SHAREHOLDER'S EQUITY</b>	<b>(136,665)</b>	<b>57,000</b>	<b>(79,665)</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>976,413</b>	<b>67,617</b>	<b>1,044,030</b>

## Managerial information<sup>(1)</sup> — non audited

### TRANSSHIPMENT CONDENSED INCOME STATEMENT - SEPTEMBER 30, 2025

Reconciliation to Consolidated Financial Statements

(In USD thousands)

	Transshipment	Projects	Consolidated
Net revenue of services	143,395	1,244	144,639
Cost of services provided	(68,477)	(2,445)	(70,922)
<b>Gross profit</b>	<b>74,918</b>	<b>(1,201)</b>	<b>73,717</b>
(-) G&A	(7,351)	(148)	(7,499)
(-) Other	(92)	57	(35)
	67,475	(1,292)	66,183
(-) Finance result	(19,963)	2,362	(17,601)
(-) Taxes	(30,705)	(321)	(31,026)
<b>Net profit</b>	<b>16,807</b>	<b>749</b>	<b>17,556</b>

## Managerial information<sup>(1)</sup> – non audited

### TRANSSHIPMENT CONDENSED CASH FLOW – SEPTEMBER 30, 2025

Reconciliation to Consolidated Financial Statements

(In USD thousands)

	Transshipment	Projects	Consolidated
<b>Cash flows from operating activities</b>			
Result before taxes	47,512	1,070	48,582
Non-cash adjustments	36,961	1,752	38,713
Increase/decrease in assets and liabilities	(26,102)	1,299	(24,803)
<b>Net cash generated by operating activities</b>	<b>58,371</b>	<b>4,121</b>	<b>62,492</b>
<b>Cash flows from investing activities</b>			
Acquisition of PP&E/intangibles	(1,892)	(9,973)	(11,865)
CLN received	78,377	-	78,377
Other	23,442	165	23,607
<b>Net cash from investment activities</b>	<b>99,927</b>	<b>(9,808)</b>	<b>90,119</b>
<b>Cash flows from financing activities</b>			
Payment of principal and interest - Bonds	(78,377)		(78,377)
Payment of principal/interest - NCE/Debenture	(79,457)		(79,457)
Other	(132)	(548)	(680)
<b>Net cash invested in financing activities</b>	<b>(157,966)</b>	<b>(548)</b>	<b>(158,514)</b>
<b>Increase (decrease) in cash/cash equivalents</b>	<b>332</b>	<b>(6,235)</b>	<b>(5,903)</b>

## Appendix

### Summarized Financial Statements

#### CONSOLIDATED INCOME STATEMENT

(In USD thousands)	Q3 2025	Q3 2024	%	9M 2025	9M 2024	%
Net revenue of services	54.163	43.741	23,8%	144.639	136,406	6,0%
Cost of services provided	(27.218)	(20.597)	32,1%	(70.922)	(62,285)	13,9%
<b>Gross profit</b>	<b>26.945</b>	<b>23.144</b>	<b>16,4%</b>	<b>73.717</b>	<b>74,121</b>	<b>(0,5%)</b>
General and administrative expenses	(2.520)	(2.260)	11,5%	(7.499)	(5,829)	28,6%
Others	56	2	-	(35)	(64)	(45,3%)
<b>Income before interest and taxes</b>	<b>24.481</b>	<b>20.886</b>	<b>17,2%</b>	<b>66.183</b>	<b>68,228</b>	<b>(3,0%)</b>
<b>Net financial result</b>	<b>(6.641)</b>	<b>(9.381)</b>	<b>(29,2%)</b>	<b>(17.601)</b>	<b>(40,025)</b>	<b>(56,0%)</b>
Financial income	16.652	12.277	35,6%	57.190	45,004	27,1%
Financial expenses	(23.293)	(21.658)	7,5%	(74.791)	(85,029)	(12,0%)
<b>Income before taxes</b>	<b>17.840</b>	<b>11.505</b>	<b>55,1%</b>	<b>48.582</b>	<b>28,203</b>	<b>72,3%</b>
<b>Income taxes</b>	<b>(7.142)</b>	<b>(5.867)</b>	<b>21,7%</b>	<b>(31.026)</b>	<b>(3,398)</b>	<b>813,1%</b>
Current income tax and social contribution taxes	(5.859)	(4.360)	34,4%	(14.638)	(13,557)	8,0%
Deferred income tax and social contribution taxes	(1.283)	(1.507)	(14,9%)	(16.388)	10,159	(261,3%)
<b>Net income for the period</b>	<b>10.698</b>	<b>5.638</b>	<b>89,7%</b>	<b>17.556</b>	<b>24,805</b>	<b>(29,2%)</b>

## CONSOLIDATED BALANCE SHEETS

(in USD thousands)

	9/30/2025	12/31/2024	%
<b>Assets</b>	<b>1,044,030</b>	<b>1,089,950</b>	<b>(4.2%)</b>
<b>Current</b>	<b>150,862</b>	<b>155,902</b>	<b>(3.2%)</b>
Cash and cash equivalents	31,874	32,859	(3.0%)
Marketable securities	82,622	102,834	(19.7%)
Advances	187	155	20.6%
Accounts receivable	33,104	18,476	79.2%
Recoverable income and social contribution taxes	-	-	-
Recoverable taxes	1,800	1,126	59.9%
Prepaid expenses	1,275	452	182.1%
<b>Non-Current</b>	<b>893,168</b>	<b>934,048</b>	<b>(4.4%)</b>
Loan receivable from related parties	59,048	50,717	16.4%
Marketable securities	481,122	530,998	(9.4%)
Escrow accounts	42,126	40,632	3.7%
Property, plant and equipment	290,598	289,476	0.4%
Right-of-use assets	8,382	7,606	10.2%
Intangible assets	11,834	14,569	(18.8%)
Other non-current assets	58	50	16.0%
<b>Liabilities and shareholders' equity (deficit)</b>	<b>1,044,030</b>	<b>1,089,950</b>	<b>(4.2%)</b>
<b>Current liabilities</b>	<b>142,611</b>	<b>133,269</b>	<b>7.0%</b>
Trade payables	3,946	6,460	(38.9%)
Loans, borrowings and debentures	117,486	113,349	3.6%
Salaries and social charges payable	3,468	2,856	21.4%
Accounts payable to related parties	13,158	4,298	206.1%
Taxes and contributions payable	2,237	2,194	2.0%
Income and social contribution taxes payable	2,039	3,843	(46.9%)
Provision for Contingencies	-	18	(100.0%)
Lease liabilities	242	221	9.5%
Other current liabilities	35	30	16.7%
<b>Non-Current liabilities</b>	<b>981,084</b>	<b>1,068,888</b>	<b>(8.2%)</b>
Loans, borrowings and debentures	936,495	1,032,133	(9.3%)
Deferred income taxes	24,667	12,669	94.7%
Lease liabilities	8,725	7,495	16.4%
Accounts payable to related parties	5,047	4,335	16.4%
Dividends payable	6,150	12,256	(49.8%)
<b>Shareholder's equity (deficit)</b>	<b>(79,665)</b>	<b>(112,207)</b>	<b>(29.0%)</b>
Share capital	83,575	83,575	-
Capital reserve	(232,462)	(232,462)	-
Profit reserve	50,792	43,820	15.9%
Other equity	18,944	1,388	1264.8%
CTA	(514)	(8,528)	(94.0%)

## CONSOLIDATED CONDENSED STATEMENT OF CASH FLOW

Statement of Cash Flow (In USD thousands)	Q3 2025	Q3 2024	9M 2025	9M 2024
<b>Cash flows from operating activities</b>				
Result before taxes	17,840	11,505	48,582	28,203
<b>Adjustments for:</b>				
Non-cash adjustments	14,175	13,255	38,713	53,884
<b>Increase/decrease in assets and liabilities</b>				
Changes in assets and liabilities	(4,091)	(1,342)	(24,803)	(19,313)
<b>Net cash generated by operating activities</b>	<b>27,924</b>	<b>23,418</b>	<b>62,492</b>	<b>62,774</b>
<b>Cash flows from investing activities</b>				
Acquisition of property, plant and equipment	(10,185)	(1,589)	(11,808)	(8,545)
Acquisition of intangible assets	(7)	(10)	(57)	(60)
Principal and interest received - CLN	43,828	36,762	78,377	66,001
Investment in marketable securities	22,149	15,831	23,607	7,897
<b>Net cash from investment activities</b>	<b>55,785</b>	<b>50,994</b>	<b>90,119</b>	<b>65,293</b>
<b>Cash flows from financing activities</b>				
Payment of   Principal and interest - Bonds	(43,828)	(36,762)	(78,377)	(66,001)
Payment of   Principal and interest - NCE/Debentures	(44,361)	(37,323)	(79,457)	(67,130)
Others	(253)	(43)	(680)	(132)
<b>Net cash invested in financing activities</b>	<b>(88,442)</b>	<b>(74,128)</b>	<b>(158,514)</b>	<b>(133,263)</b>
<b>Increase in cash and cash equivalents</b>	<b>(4,733)</b>	<b>284</b>	<b>(5,903)</b>	<b>(5,196)</b>

## Q3 2025 EARNINGS RELEASE

**RIO DE JANEIRO, NOVEMBER 12<sup>TH</sup>, 2025** – Vast Infraestrutura S.A., a Prumo Group company dedicated to offering infrastructure and logistics solutions to move energy safely, efficiently, cleanly, and sustainably, on behalf of AÇU PETRÓLEO LUXEMBOURG S.À R.L., informs that the Q3 2025 Financial Statements and Earnings Release are available.

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